

Mining exploration entity quarterly report

Name of entity

Pancontinental Oil & Gas NL

ABN

95 003 029 543

Quarter ended ("current quarter")

30 June 2007

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (....12.. months) \$A'000
1.1 Receipts from product sales and related debtors		
1.2 Payments for (a) exploration and evaluation (b) development (c) production (d) administration	(182)	(515)
1.3 Dividends received	(210)	(1,041)
1.4 Interest and other items of a similar nature received	7	35
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(385)	(1,521)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a)prospects (b)equity investments (c) other fixed assets	-	(8)
1.9 Proceeds from sale of: (a)prospects (b)equity investments (c)other fixed assets		
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other (provide details if material)		
Net investing cash flows	-	(8)
1.13 Total operating and investing cash flows (carried forward)	(385)	(1,529)

Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(385)	(1,529)
1.14	Proceeds from issues of shares, options, etc.	-	2,027
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)	(22)	(22)
	Net financing cash flows	(22)	2,005
	Net increase (decrease) in cash held	(407)	476
1.20	Cash at beginning of quarter/year to date	1,478	595
1.21	Exchange rate adjustments to item 1.20		
1.22	Cash at end of quarter	1,071	1,071

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	185
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

Payments to companies associated with directors (in 1.23 above) for:	
Corporate consulting fees	21
Technical consulting fees	50
Technical & management salary	57
Administration, Directors & secretarial fees	57

Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

Financing facilities available*Add notes as necessary for an understanding of the position.*

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	Nil	Nil

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	1,669
4.2 Development	
Total	1,669

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	834	1,241
5.2 Deposits at call	237	237
5.3 Bank overdraft		
5.4 Other (provide details)		
Total: cash at end of quarter (item 1.22)	1,071	1,478

Changes in interests in mining tenements

Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed			
6.2 Interests in mining tenements acquired or increased			

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.


	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference +securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	381,231,526	381,231,526		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	10,483,196	10,483,196		
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	4,025,000		<i>Exercise price</i> \$0.08	<i>Expiry date</i> 27 December 2007
	3,625,000		\$0.10	31 December 2008
	1,625,000		\$0.20	31 December 2007
	1,100,000		\$0.15	21 November 2009
	2,875,000		\$0.15	28 November 2009
	250,000		\$0.10	30 June 2008
	250,000		\$0.15	30 June 2008
	9,500,000		\$0.0925	28 November 2010
	9,250,000		\$0.096	28 November 2011
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				

7.12	Unsecured notes (totals only)		
------	-------------------------------	--	--

Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).

2 This statement does give a true and fair view of the matters disclosed.

Sign here:  Date: 30 July 2007
(Director/Company secretary)

Print name: E A Myers

Notes

1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.

2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.

5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

PANCONTINENTAL OIL & GAS NL – PETROLEUM PERMIT SCHEDULE

as at 30 June 2007

Project	Permit reference	Interest
Petroleum prospects		
Western Australia	EP 104 (R4)	8.0 % (increasing to 10% after 1 well)
	EP 406	5%
	EP 110	25%
	EP 424	25%
Malta	Area 5	80% (reducing to 28% after one well)
	Block 3 of Area 4	80% (reducing to 28% after one well)
Kenya	L6	100% - diluting to 40%
	L8	100% - diluting to 50%
	L9	100% - diluting to 50%
Namibia	RL	100%
Morocco	Mediterranee Est. Block**	100% - diluting to 80%

** Awaiting award of R/L.