



PANCONTINENTAL Oil & Gas NL
ACN 003 029 543

Business Office
100 Stirling Street, Perth
Western Australia 6000

Postal Address
PO Box 8260
Perth Business Centre, Perth
Western Australia 6849

Tel: (61 8) **9227 7178**
Fax: (61 8) 9227 9079
Email: svalbe@pancon.com.au
Web: www.pancon.com.au

23 October 2002

Manager Announcements
Company Announcements Office
Australian Stock Exchange Limited
20 Bridge Street
SYDNEY NSW 2000

ASX ANNOUNCEMENT

Jingemia 1 Exploration Well Status Report.

EP 413, Perth Basin.

Pancontinental: 1.278%

The Company has been advised by Origin Energy Resources Limited, as operator of Exploration Permit 413, that preliminary interpretation of the charts recovered from Drill Stem Test 2 in the Dongara Sandstone over the interval 2407.3 metres to 2419 metres has indicated that this test was only partially successful due to plugging of the test tool upon commencement of the main 3 hour flow period. Consequently, almost the entire oil recovery of 26.5 barrels announced yesterday is believed to have been produced during the initial 8 minute pre-flow. This suggests an initial flow rate from this reservoir in excess of 4000 barrels per day.

Following retrieval of the Drill Stem Test tool, the well has been drilled to, at 0600 hours WST today, a depth of 2497 metres. Indications whilst drilling suggest that the Dongara Sandstone is approximately 55 metres thick with good oil shows recorded over a total interval of 34 metres.

It has been agreed by the Joint Venture that wireline logs will be run once sufficient hole has been drilled to allow logging over the entire reservoir interval. It is now likely that the oil zone will be cased prior to drilling ahead to the secondary High Cliff Sandstone target in 6 inch hole.

Commenting on today's release, Pancontinental's Chief Executive Officer Andrew Svalbe said "The joint venture will shortly be able to quantify the commercial significance of this exciting new onshore oil discovery in the Perth Basin. Wireline logs expected to be acquired later today will determine the actual extent of the hydrocarbon column in the Dongara Sandstone, and the thickness and quality of this reservoir. Once this information is to hand, a preliminary estimate of potential oil in place and recoverable reserves can be made and released to the market."

Jingemia is located in the onshore Perth Basin 24 kms south of the Dongara township and Dongara gas and oil field. The Jingemia prospect is a fault dependent closure very similar to the Hovea oil discovery 5 kms to the north-east and will target the Dongara Sandstone shown to be oil productive in the Hovea 1 and 3 wells and the deeper High Cliff sandstone shown to be gas productive (flowed 16.5 million cubic feet gas per day on test) in the Hovea 2 well.

Jingemia 1 spudded.	6 October 2002.
Estimated well duration	22 days
Location of well:	AMG 50: 29° 20' 26.59"S. 114° 59' 22.36"E.
Operation since last report:	Recover tools and gauges from DST#2 2407m-2419m. Drill to 2497m.
Drilling Rig:	Century Rig -24.
Proposed Total Depth:	2,785 meters
Objectives:	Dongara Sandstone oil reservoir intersected at 2414 m High Cliff Sandstone gas reservoir at 2870 m.
Hydrocarbon indications:	Flowed of gas to surface, recovered 26.5 barrels 37°API oil from DST#2.

Note: All reported depths are referred to the rig rotary table (m MD RT).

<i>(ASX* listed) Participants in the EP 413 Joint Venture are:</i>	<i>Equity %</i>
* <u>Pancontinental Oil & Gas NL</u> (through subsidiary Euro Pacific Pty Ltd)	1.2780%
* Origin Energy Resources Limited (Operator) (Subsidiary of Origin Energy Limited)	49.1890%
* Hardman Oil & Gas Pty Ltd	22.3760%
*AWE (Perth Basin) Ltd. (Subsidiary of Australian Worldwide Exploration Ltd.)	15.2450%
* Victoria Petroleum NL. (through subsidiary Victoria Petroleum Offshore Pty Ltd)	5.7685%
* Voyager Energy Ltd. (through subsidiary Chimelle Petroleum Ltd)	5.7685%

Enquiries:
Andrew Svalbe
Director,CEO.

Tel: 08 9227 7178
Fax: 08 9227 9079
Email: svalbe@pancon.com.au

It is advised in accordance with Australian Stock Exchange Limited Listing Rule 5.11 that the report on the above project has been prepared by Mr Andrew Svalbe, AAPG, PESA, ASEG, FESWA who has had more than the required five years experience and is a competent person as defined in the Listing Rules of Australian Stock Exchange Limited and has consented in writing to the inclusion of this report as it appears here.