



PANCONTINENTAL Oil & Gas NL
ACN 003 029 543

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ASX Companies Announcement Office
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QUARTERLY ACTIVITIES REPORT ***June 2006***

INTERNATIONAL PROJECTS

MALTA.

OFFSHORE AREA 5; AREA 4, BLOCK 3.

Pancontinental Oil & Gas NL - 80% (reducing to 28.0% after one well)

The Joint Venture is currently awaiting approval from the Maltese Government to recommence the planned seismic survey to be carried out by Anadarko as part of its farm in earning obligations.

The seismic program to be carried out by Anadarko under the Participation (Farmout) Agreement (Agreement) will determine the viability of a number of prospects including the very large Chianti and Limoncello Prospects delineated in 2004 by the Joint Venture. These prospects have a large speculative reserve potential, with the Chianti and the Limoncello prospects having world class, multi hundred-million barrel recoverable oil potential, based on current mapping and representative reservoir parameters from neighbouring commercial fields. The prospects are in uncontested Maltese waters.

Under the Agreement, Anadarko has options to earn a 65% interest in a Production Sharing Contract area on completion of one well, and to increase its interest to 75% by drilling a further well at no cost to the Malta Joint Venture partners. The company currently has 80% equity in the project which will reduce to 28% after a first Anadarko well and to 20% after a second well.

Although the western boundary of Area 5 with Tunisia appears to be approaching resolution, we believe that discussions regarding the southern boundary with Libya are also progressing towards a timely resolution.

KENYA

OFFSHORE BLOCKS DESIGNATED L6, L8 AND L9

Pancontinental Oil & Gas NL – 100%

The endorsement of the Farmout Agreement with Origin Energy Kenya Pty Limited for the Kenyan L-8 and L-9 offshore PSC areas by the Kenyan Government is nearing completion with the processing of the final documents. Once completed, the Joint Venture will contract for the acquisition of the extensive detailed seismic program over prospects already delineated in the two PSC areas.

Under the Farmout Agreement Origin has a right to earn up to 75% in each of the 2 areas by:-

- Conducting a minimum US\$4.0 million 2-D detail seismic survey over existing mapped prospects to earn 50%.
- Optionally drilling and testing an exploration well in each PSC area to earn an additional 25% in that area.
- Origin will pay for all other Government and permit costs during the earning period.
- Under this Agreement Pancontinental (retaining 25%) will be carried for expenditures estimated to be in excess of Aus\$60.0 million if Origin exercises the options to drill in each of the 2 areas.
- As the Origin Agreement only applies to the L-8 and L-9 areas, the northern L-6 area remains under the operatorship of the Company.

MOROCCO.

MEDITERRANEE EST. BLOCK (Application), OFFSHORE MOROCCO, MEDITERRANEAN SEA.

Pancontinental Oil & Gas NL – 100% (diluting to 80%)

The Joint Venture is awaiting the formal issue of the Reconnaissance License by the Minister.

AUSTRALIA.

EP 110 and EP 424 OFFSHORE CARNARVON BASIN

Pancontinental Oil & Gas NL – 25%

The processing and interpretation of the new 2-D seismic data was completed at the end of the June quarter. These new seismic data will determine the size and optimal drilling location for the Baniyas prospect.

In December 2005 80 km of new 2-D seismic data was acquired to mature the Baniyas lead to possible drill status. The Baniyas prospect is adjacent to, and has strong similarities with the Roller, Saladin and Skate oil fields to the immediate north and west in the neighbouring permits. Baniyas is currently estimated to have potential recoverable oil reserves of 60 million barrels.

WA-340-P OFFSHORE BARROW DAMPIER SUB-BASIN, NORTHWEST SHELF

Pancontinental Oil & Gas NL – 20.0%

The processing and interpretation of the 100 kms of 2-D seismic survey data acquired in December 2005, together with the new seismic in EP 110 and EP424 permits was completed at the end of the June quarter. An additional 200kms of vintage seismic data are currently being reprocessed for integration into the interpretation to mature the Sherlock prospect and a number of other strong leads to a drillable status.

EP 406 OFFSHORE SHARK BAY, CARNARVON BASIN

Pancontinental Oil & Gas NL – 5%

The permit remains the subject of the Shark Bay Marine Park Heritage Study and the forthcoming environmental operational guidelines that are expected to flow from that study. Accordingly exploration cannot be conducted until the study is completed and the terms and conditions of exploration have been established.

EP 104 ONSHORE CANNING BASIN.

Pancontinental Oil & Gas NL – 8.0 %.(increasing to 11%)

The Joint venture has entered into a number of farm-in agreements to meet the cost of the well commitment; in order to proceed with the planning and drilling of the Stokes Bay No.1 well to appraise the Point Torment gas discovery. Drilling of the Stokes Bay No 1 appraisal well is planned for the last quarter of 2006, but is subject to rig availability. Pancontinental will be contributing 12 %(total) to the well costs to earn an 11% (total) participating equity.

NEW VENTURES

The Company continues to review all Australasian onshore and offshore opportunities. In addition, the Company is strongly focused on overseas opportunities, especially the Eastern Mediterranean, East, South and North Africa where it continues to review and appraise projects in those areas.

Enquiries:

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The summary report on the oil and gas projects is based on information compiled by Mr A K Svalbe, BSc (Hons), MAAPG, MASEG, MFESWA, MPESA, Chief Executive Officer of Pancontinental Oil & Gas NL. Mr Svalbe has the relevant degree in geology and has been practising petroleum geology for 38 years.

Mr Svalbe is a full-time employee of Pancontinental Oil & Gas NL and has consented in writing to the inclusion of the information stated in the form and context in which it appears.

Petroleum exploration entity quarterly report

Name of entity

Pancontinental Oil & Gas NL

ABN

95 003 029 543

Quarter ended ("current quarter")

30 June 2006

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (12 months) \$A'000
1.1 Receipts from product sales and related debtors		
1.2 Payments for (a) exploration and evaluation (b) development (c) production (d) administration	(187)	(1,218)
1.3 Dividends received	(283)	(1,084)
1.4 Interest and other items of a similar nature received	5	52
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Other (provide details if material)	-	1
Net Operating Cash Flows	(465)	(2,249)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a)prospects (b)equity investments (c) other fixed assets	-	(1)
1.9 Proceeds from sale of: (a)prospects (b)equity investments (c)other fixed assets		
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other (provide details if material)		
Net investing cash flows	-	(1)
1.13 Total operating and investing cash flows (carried forward)	(465)	(2,250)

1.13	Total operating and investing cash flows (brought forward)	(465)	(2,250)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.		
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)	-	(14)
	Net financing cash flows	-	(14)
	Net increase (decrease) in cash held	(465)	(2,264)
1.20	Cash at beginning of quarter/year to date	1,061	2,860
1.21	Exchange rate adjustments to item 1.20		
1.22	Cash at end of quarter	596	596

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	187
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

Payments to companies associated with directors (in 1.23 above) for:	
Corporate consulting fees	21
Technical consulting fees	35
Technical & management salary	64
Administration, Directors & secretarial fees	67

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	Nil	Nil

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	64
4.2 Development	
Total	64

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	596	101
5.2 Deposits at call		960
5.3 Bank overdraft		
5.4 Other (provide details)		
Total: cash at end of quarter (item 1.22)	596	1,061

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	PEP 38716 EP 439	9.42% 23.00%	0% 0%
6.2	Interests in mining tenements acquired or increased			

Issued and quoted securities at end of current quarter


Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference + securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	331,748,330	331,748,330		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5 +Convertible debt securities <i>(description)</i>				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	1,600,000 4,025,000 3,625,000 1,625,000 1,100,000 2,875,000 250,000 250,000 9,500,000		<i>Exercise price</i> \$0.20 \$0.08 \$0.10 \$0.20 \$0.15 \$0.15 \$0.10 \$0.15 \$0.0925	<i>Expiry date</i> 6 December 2006 27 December 2007 31 December 2008 31 December 2007 21 November 2009 28 November 2009 30 June 2008 30 June 2008 28 November 2010
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				

7.11	Debentures <i>(totals only)</i>		
7.12	Unsecured notes <i>(totals only)</i>		

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:  Date: ...27 July 2006.....
(Director/Company secretary)

Print name: E A Myers

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

PANCONTINENTAL OIL & GAS NL – PETROLEUM PERMIT SCHEDULE

as at 30 June 2006

Project	Permit reference	Interest
Petroleum prospects		
Western Australia	EP 104 (R4)	8.0 %
	EP 406	5%
	WA-312-P	33.3%
	WA-340-P	20%
	EP 110	25%
	EP 424	25%
Malta	Area 5	80% (reducing to 28% after one well)
	Block 3 of Area 4	80% (reducing to 28% after one well)
Kenya	L6	100%
	L8	100%
	L9	100%
Morocco	Mediterranee Est. Block**	100% - diluting to 80%

** Awaiting award of R/L.